

EK70 series

All-in-One Energy Storage System

EK70 HS5-(8K-20K)-T3-X

Quick Installation Guide



About this document

This quick installation guide provides the installation and electrical connection instructions of the SAJ product.

Scan the following QR code to obtain the latest eManuals:

Scan for eManuals



Note:

Illustrations in this document show only essential details and may differ from the actual product.



NOTICE

- This document may be updated without notice and is for guidance only. No warranties are implied.
- Read the product *User Manual* before installation for product details and safety instructions.
- Only qualified electrical professionals familiar with grid-connected PV systems and local standards may perform installation or servicing.
- Check the *Packing List* before installation; report any missing or damaged items to your dealer.
- Damage from improper installation or operation not following this document or the *User Manual* is not covered by warranty.



WARNING

Risk of High Voltage and Electric Shock

- This device is directly connected to public grid.
- Before operation, ensure the inverter is completely disconnected from all the power sources.
- During operation, wear appropriate personal protective equipment and use insulated tools.
- Failure to follow these instructions will result in serious injury or death.

Safety symbols

Symbol	Description	Symbol	Description
	Danger: Electrical shock hazard		Caution: No disposal in residential waste
	Danger: Hot surface Do not touch metal plate housing during operating.		CE Mark
	Danger: Do not open the cabinet door until 5 minutes after disconnecting all power sources.		RoHS compliant mark
	Warning: No open flames		Caution: Check the user manual before service

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1. Installation

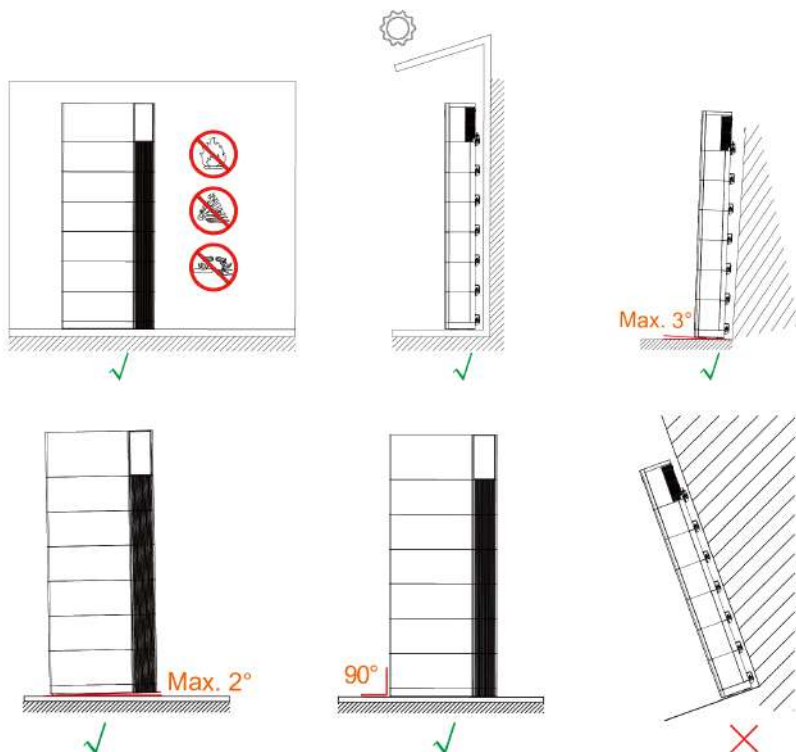
1.1. Installation environment requirements

- Do not expose the device to direct solar irradiation as this could cause power derating due to overheating.
- The installation environment must be free of inflammable or explosive materials.
- The device must be installed in a place at least 900mm away from any heat source.
- Do not install the device at a place where the temperature changes extremely. The ambient temperature of the installation site must not exceed 50°C.
- Keep the device away from children.
- Do not install the device in the bedroom, toilet, or bathroom. The installation site must be at least 1.2 meters away from the emergency exit.
- When installing the device at the garage, keep it away from the driveway.
- Keep the device from water sources such as taps, sewer pipes and sprinklers to prevent water seepage.
- For outdoor installation, keep the device away from direct sunlight, rain and snow.
- For outdoor installation in salt-laden environments, check with the equipment manufacturer to verify site suitability. Salt-corrosive areas are generally within 1,000 metres of the coastline. Salt exposure level varies by site conditions such as onshore wind, rainfall and local topography.
- Ensure the inverter is installed in a well-observed area where the LED display panel can be easily read for real-time status checks.

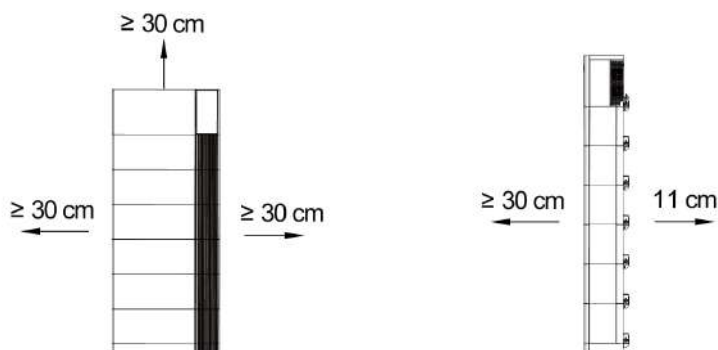


1.2. Plan the installation site

Install the product vertically.



Keep enough clearance around the product to ensure proper ventilation.



1.3. Installation tools

Installation tools include but are not limited to the following recommended ones. Use other auxiliary tools on site if necessary.

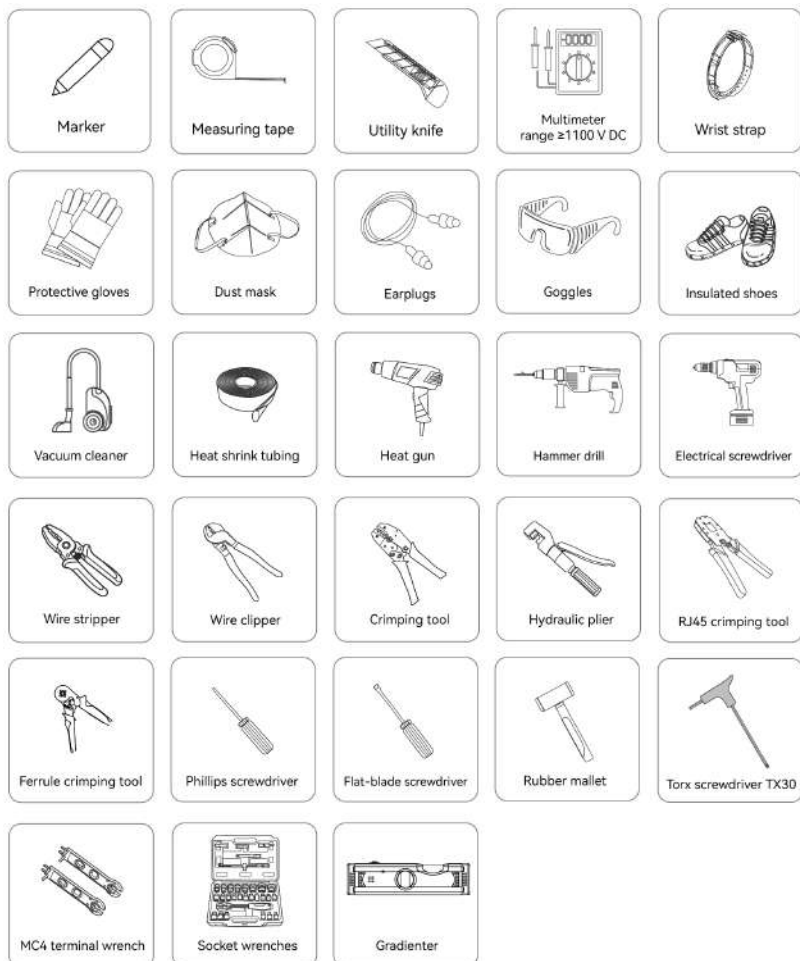
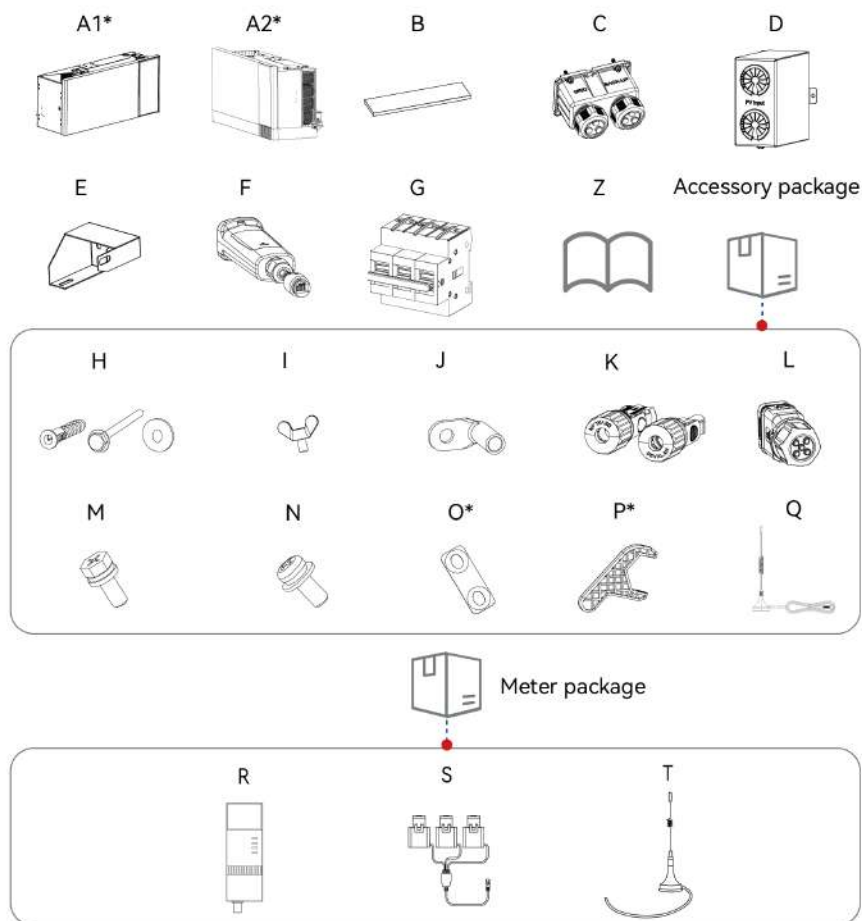


Figure 1.1. Suggested installation tools

1.4. Packing list

Inverter



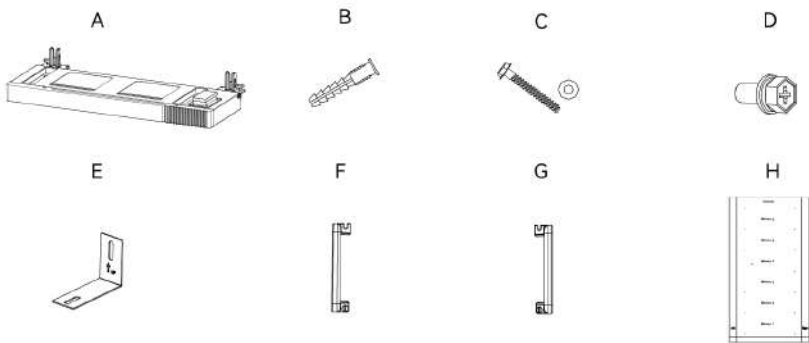
Number	Quantity	Designation
A1*/A2*	1	<p>Depending on different shipments, either A1 or A2 is included in this package. Refer to the actual product you received.</p> <ul style="list-style-type: none"> A1: Inverter without battery base. The battery base and its related accessories are delivered in a separate package. A2: Inverter with battery base. The inverter is pre-secured beneath the inverter with the screws. Before installation, remove the screws to detach the batter base from the inverter.
B	1	Protective cover of inverter
C	1	AC protective cover
D	1	PV protective cover
E	1	Anti-theft bracket
F	1	Communication module
G	1	Manual transfer switch
H	1	Bolts and gaskets for anti-theft bracket
I	1	Hand-tighten screw
J	SC10-5-90: 5 SC10-16-5-90: 10	<p>AC cable terminals:</p> <ul style="list-style-type: none"> SC10-5-90: For 6-8 mm² cables SC16-5-90: For 10-16 mm² cables
K	3 or 4	PV connector. The quantity varies depending on different machine models.
L	1	<p>20-pin communication connector.</p> <p>Note: For some units, the communication connector is pre-installed on the COM port.</p>
M	3	M6*16 screw
N	6 or 4	<p>M4*10 screw.</p> <ul style="list-style-type: none"> With grounding plate: 6 Without grounding plate: 4
O*	1	Grounding plate

Number	Quantity	Designation
P*	1	Wrench for securing the AC cover
Q	1	Antenna to be connected to the inverter.
R	1	Meter
S	3	Current transformer (CT)
T	1	Antenna to be connected to the meter.
Z	1	Documentation

Note: Depending on different shipments, the components marked with * may not be included in this package. Refer to the actual product you received.

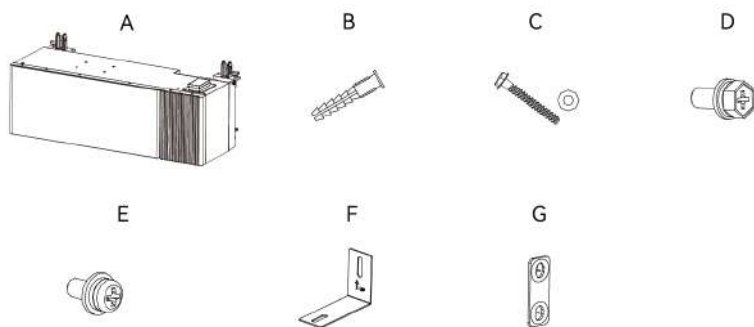
The following figure and table show the components for installing the battery base.

Depending on different shipments, these components are either included in the inverter's package or delivered in a separate package. Refer to the actual product you received.



Number	Quantity	Designation
A	1	Battery base. Depending on different shipments, the battery base can be pre-secured beneath the inverter with the screws.
B	2	M6*80 expansion bolt
C	2	ST6*50 screw and gasket set
D	2	M6*16 screw
E	2	Locking bracket
F	1	Left handle
G	1	Right handle
H	1	Positioning cardboard

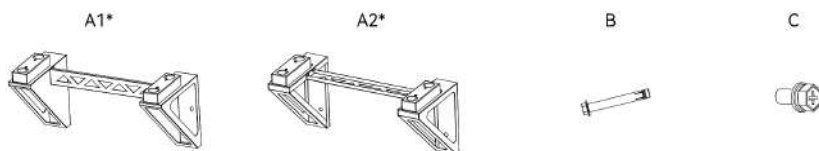
Battery pack



Number	Quantity	Designation
A	1	Battery pack
B	2	M6*80 expansion bolt
C	2	ST6*50 screw and gasket set
D	4	M6*16 screw
E*	2	M4*10 screw
F	2	Locking bracket
G*	1	Grounding plate

Note: Depending on different shipments, the components marked with * may be not included in the package. Refer to the actual product you received.

Wall bracket



Number	Quantity	Designation
A1/A2	1	Wall bracket. Depending on different shipments, either A1 or A2 is included in this package. Refer to the actual product you received. <ul style="list-style-type: none"> A1: 3 installation holes are equipped. A2: 2 installation holes are equipped.

Number	Quantity	Designation
B	4 or 6	M12*100 expansion bolt. <ul style="list-style-type: none"> For the wall bracket with 3 installation holes, 6 bolts are provided. For the wall bracket with 2 installation holes, 4 bolts are provided.
C	2	M6*16 screw

1.5. Dimension

Use one stack with six battery modules as an example:

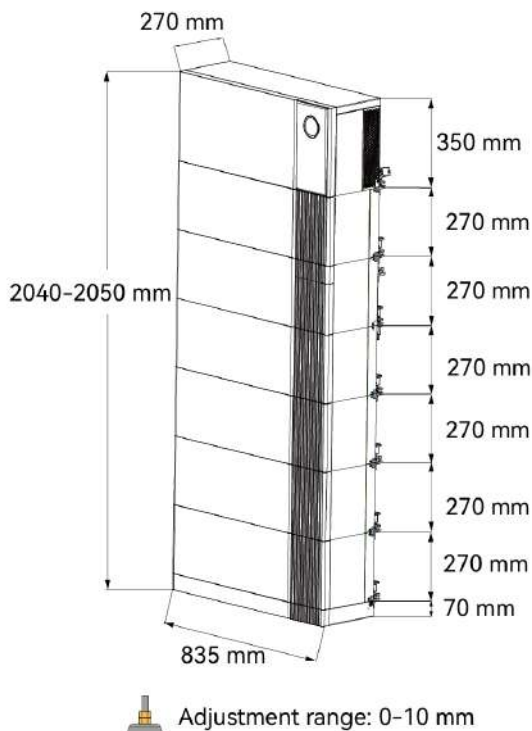


Figure 1.2. Dimensions

1.6. Ground mounting

Note:

- For ground mounting, a maximum of 6 batteries is supported.
- Depending on the shipments, some packages do not include the grounding plates and its screws. In this case, skip the related steps for installing them in this procedure.

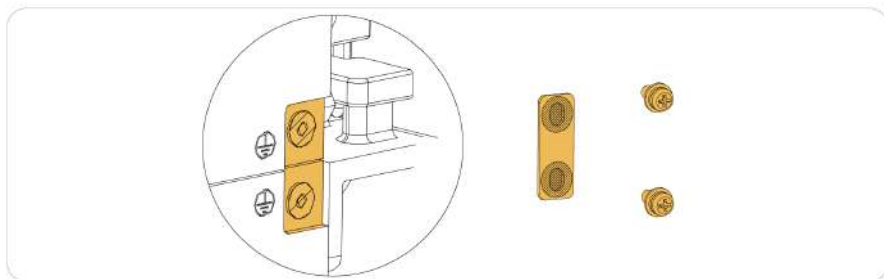
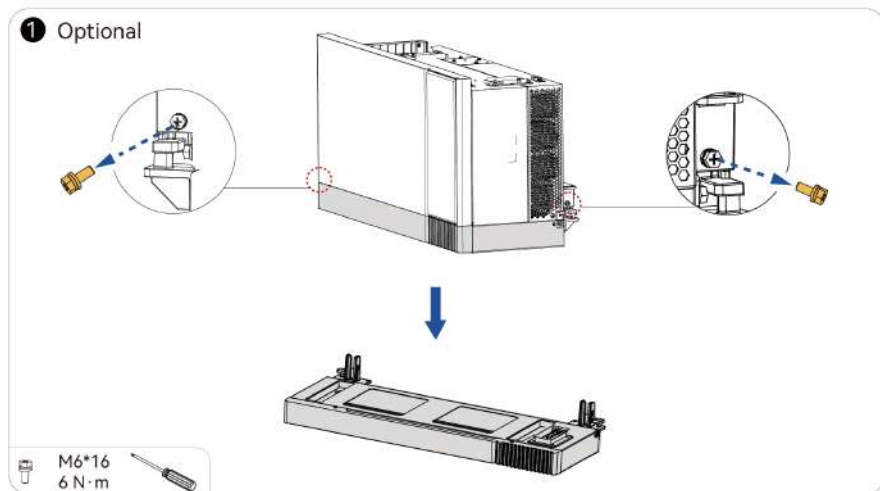
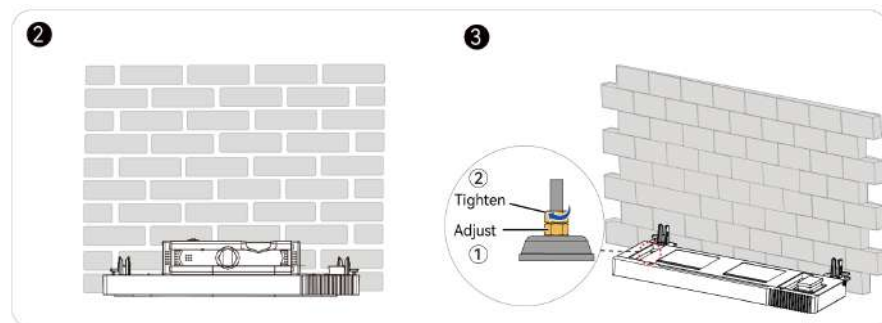
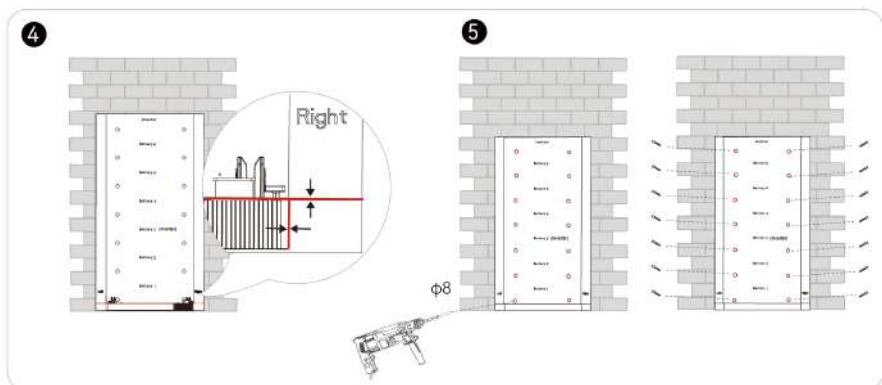


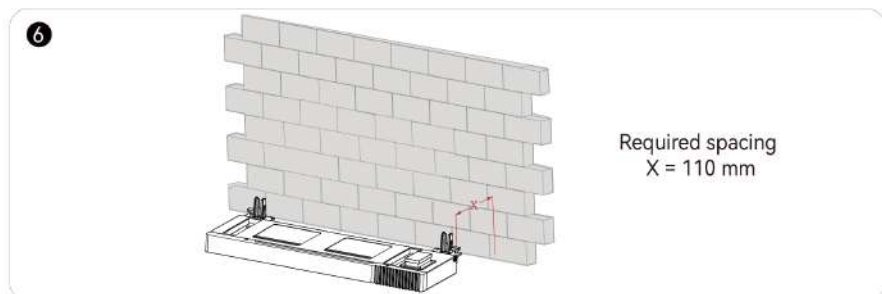
Figure 1.3. Grounding plate and its screws (optional)

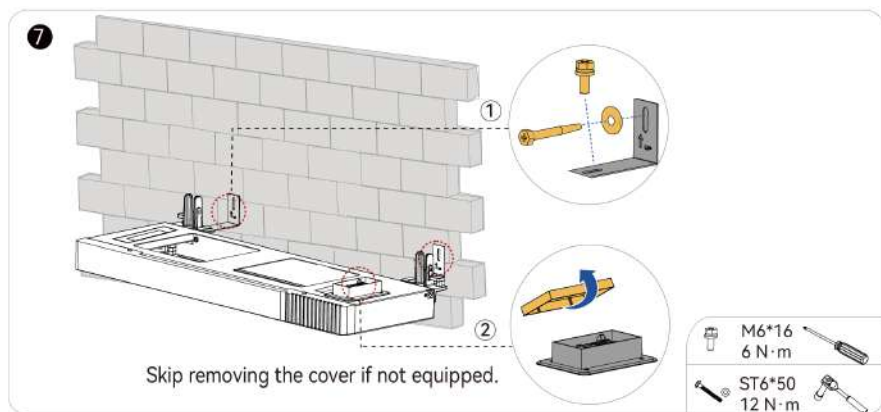
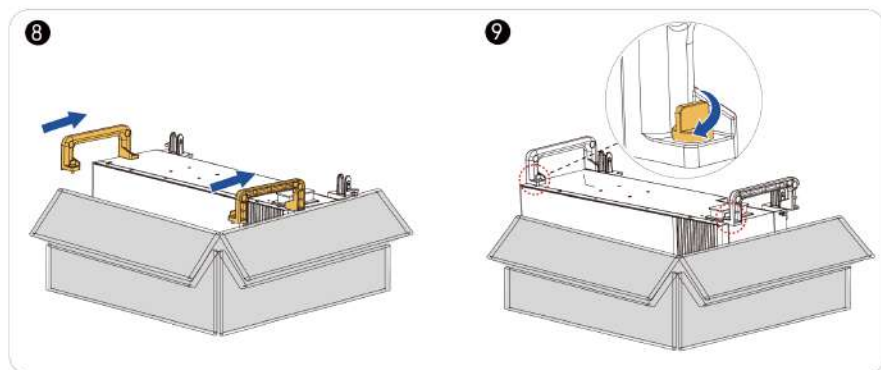
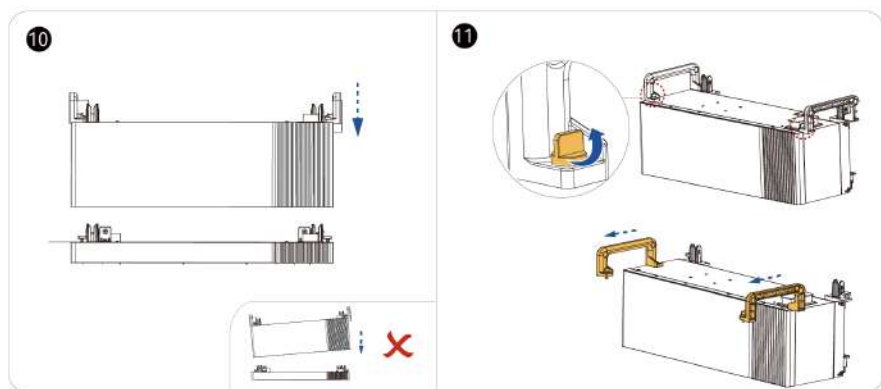
(Optional) Step 1: Detach the battery base from the inverter. If the battery base you received is not included in the inverter package and is instead included in a separate package, skip step 1.

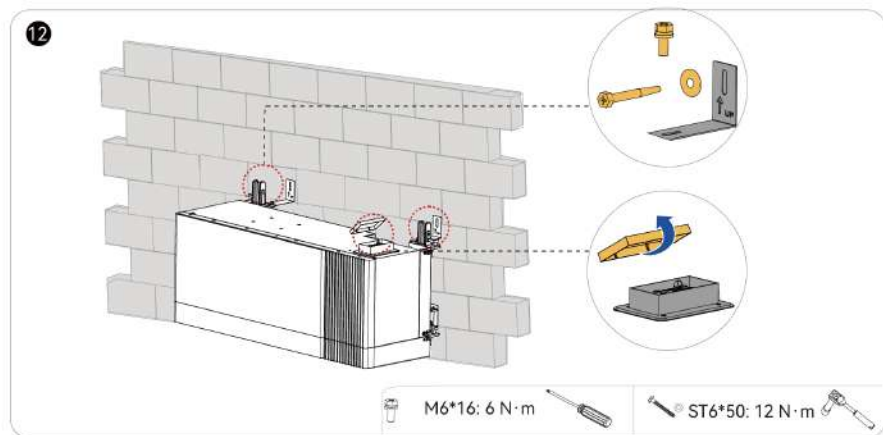
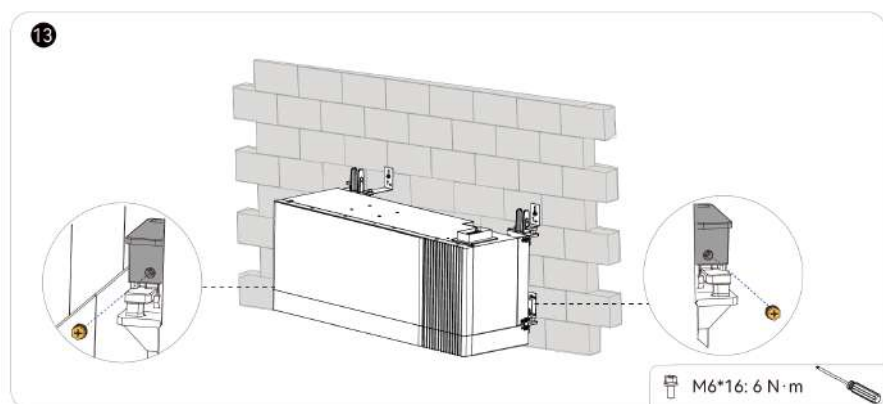
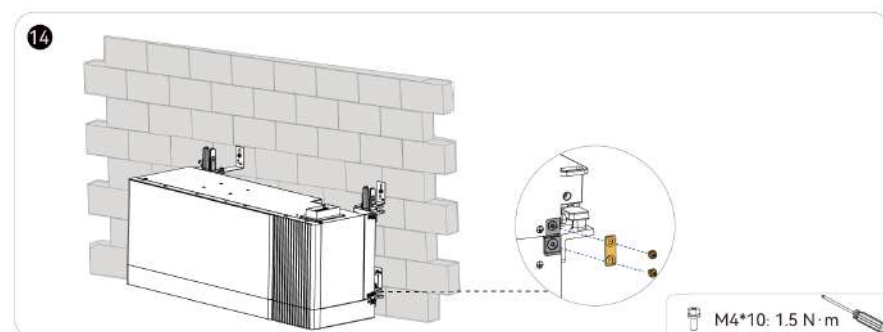




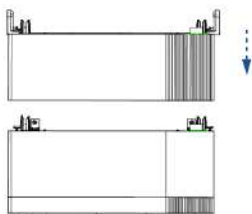
Note: Before drilling, put the battery base aside to keep the blind-mate ports dust-free.







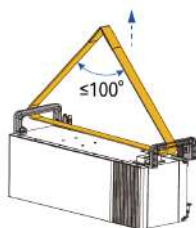
Note: If the product package you received does not include the grounding plate and corresponding screws, skip the above step.

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Install more batteries by taking the same steps as the first one.

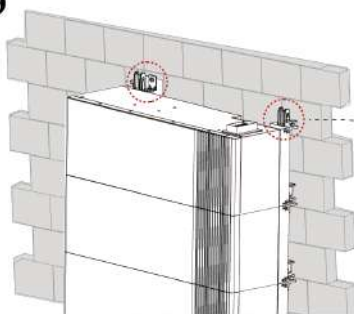
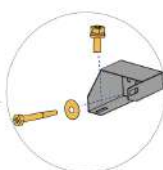
17

≥4 batteries: recommend using a lifting device.



NOTICE

The apex angle of the lifting slings should not exceed 100° to ensure safe lifting and transport.

18


With lock



Without lock



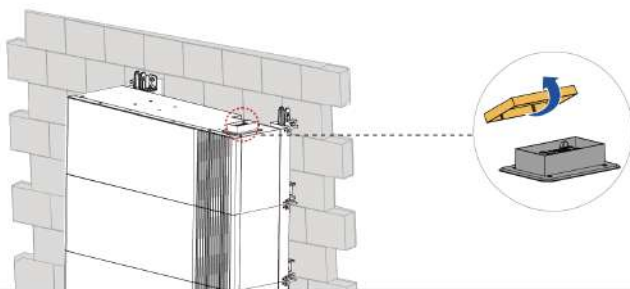
M6*16: 6 N·m



ST6*50: 12 N·m

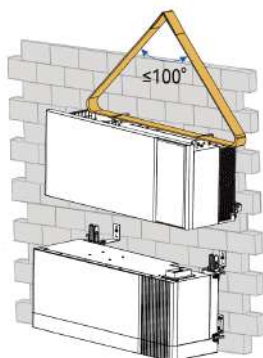


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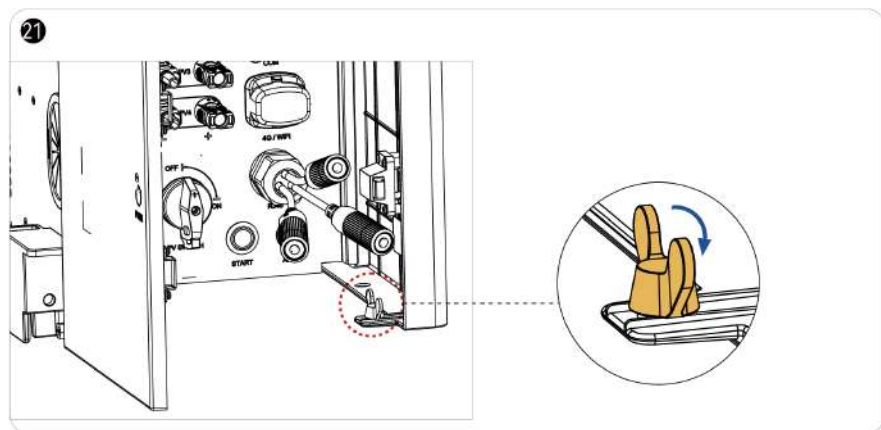
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≥4 batteries: recommend
using a lifting device.



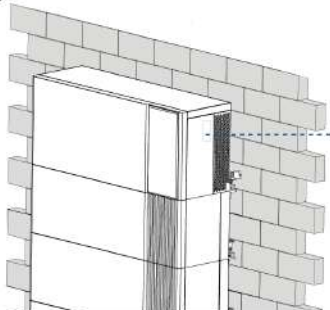
NOTICE

The apex angle of the lifting slings should not exceed 100° to ensure safe lifting and transport.



Note: If the product package you received does not include the grounding plate and corresponding screws, skip installing them.

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Altogether Energy Storage System
Project

System	Model	Capacity
1	SAJ-1000	1000 kWh
2	SAJ-2000	2000 kWh
3	SAJ-3000	3000 kWh
4	SAJ-4000	4000 kWh
5	SAJ-5000	5000 kWh
6	SAJ-6000	6000 kWh
7	SAJ-7000	7000 kWh
8	SAJ-8000	8000 kWh
9	SAJ-9000	9000 kWh
10	SAJ-10000	10000 kWh
11	SAJ-11000	11000 kWh
12	SAJ-12000	12000 kWh
13	SAJ-13000	13000 kWh
14	SAJ-14000	14000 kWh
15	SAJ-15000	15000 kWh
16	SAJ-16000	16000 kWh
17	SAJ-17000	17000 kWh
18	SAJ-18000	18000 kWh
19	SAJ-19000	19000 kWh
20	SAJ-20000	20000 kWh
21	SAJ-21000	21000 kWh
22	SAJ-22000	22000 kWh
23	SAJ-23000	23000 kWh
24	SAJ-24000	24000 kWh
25	SAJ-25000	25000 kWh
26	SAJ-26000	26000 kWh
27	SAJ-27000	27000 kWh
28	SAJ-28000	28000 kWh
29	SAJ-29000	29000 kWh
30	SAJ-30000	30000 kWh
31	SAJ-31000	31000 kWh
32	SAJ-32000	32000 kWh
33	SAJ-33000	33000 kWh
34	SAJ-34000	34000 kWh
35	SAJ-35000	35000 kWh
36	SAJ-36000	36000 kWh
37	SAJ-37000	37000 kWh
38	SAJ-38000	38000 kWh
39	SAJ-39000	39000 kWh
40	SAJ-40000	40000 kWh
41	SAJ-41000	41000 kWh
42	SAJ-42000	42000 kWh
43	SAJ-43000	43000 kWh
44	SAJ-44000	44000 kWh
45	SAJ-45000	45000 kWh
46	SAJ-46000	46000 kWh
47	SAJ-47000	47000 kWh
48	SAJ-48000	48000 kWh
49	SAJ-49000	49000 kWh
50	SAJ-50000	50000 kWh
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93	SAJ-93000	93000 kWh
94	SAJ-94000	94000 kWh
95	SAJ-95000	95000 kWh
96	SAJ-96000	96000 kWh
97	SAJ-97000	97000 kWh
98	SAJ-98000	98000 kWh
99	SAJ-99000	99000 kWh
100	SAJ-100000	100000 kWh

X represents the nominal energy of the battery system in kWh

X = ☐ 6 ☐ 7 ☐ 9 ☐ 12 ☐ 14 ☐ 15 ☐ 16
☐ 18 ☐ 21 ☐ 24 ☐ 25 ☐ 27 ☐ 28 ☐ 30
☐ 35 ☐ 36 ☒ 40 ☐ 42 ☐ 45 ☐ 50 ☐ 64



Example

1.7. Wall mounting

Note:

- For wall mounting, a maximum of 2 batteries is supported.
- Depending on the shipments, some packages do not include the grounding plates and its screws. In this case, skip the related steps for installing them in this procedure.

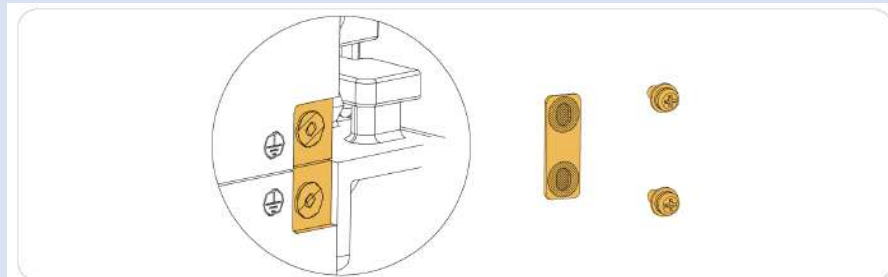
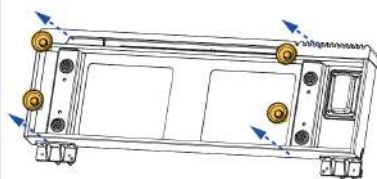
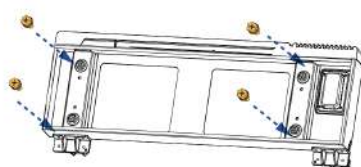


Figure 1.4. Grounding plate and its screws (optional)

1 Remove the bumper feet.



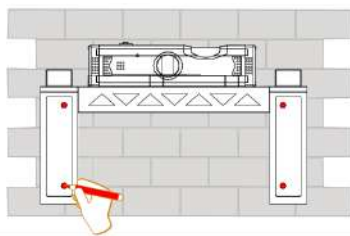
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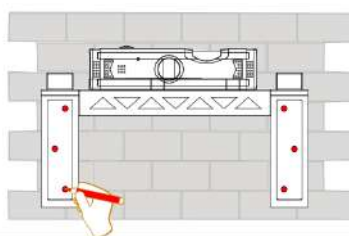
M6*16 6 N·m



3 For wall bracket with 2 installation holes

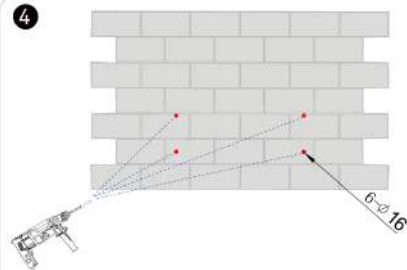
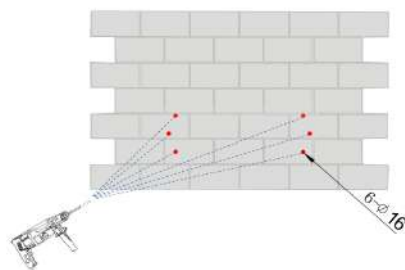


For wall bracket with 3 installation holes



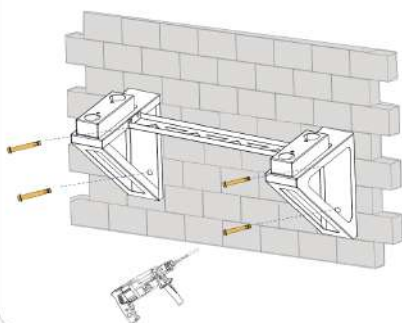
Note: The installation height of the wall bracket can be decided according to the actual condition and local regulations of the installation site.

4

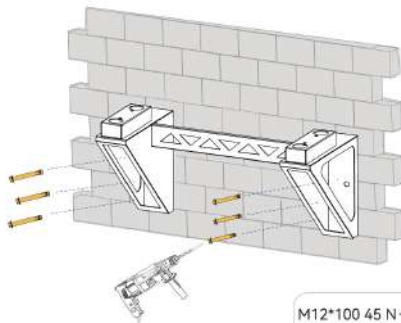


5

For wall bracket with 2 installation holes

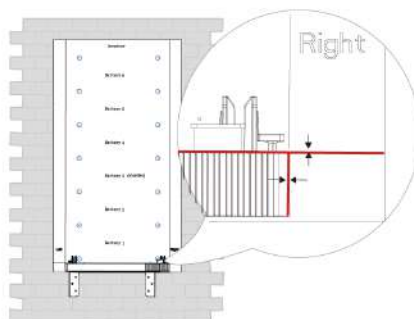


For wall bracket with 3 installation holes

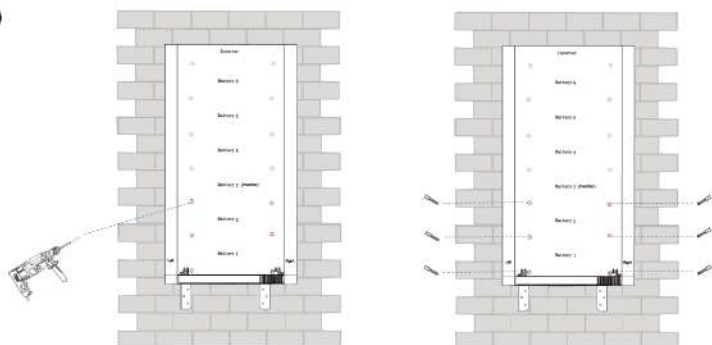


M12*100 45 N·m

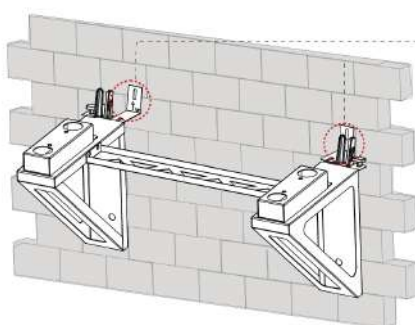
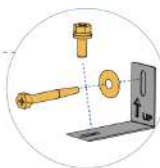
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7



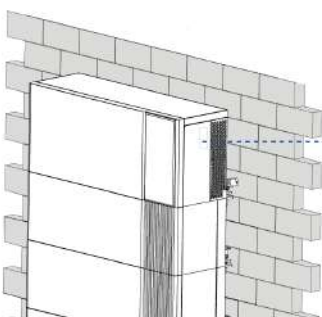
8



9

Install the batteries and inverter by taking the same steps as the ground mounting.

10



X represents the nominal energy of the battery system in kWh.

X =	6	7	9	12	14	15	16
	18	21	24	25	27	28	30
	35	36	40	42	45	50	54



Example

2. Electrical connection safety

Electrical connection must only be operated by professional technicians. Before the operation, the technicians must wear necessary personal protective equipment (PPE) including insulating gloves, insulating shoes, and a safety helmet.



DANGER

Danger to life due to potential fire or electricity shock.

- Do not install the cabinet near any inflammable or explosive items.
- When it is powered on, the equipment should comply with national rules and regulations.



WARNING

Any improper operation during cable connection can cause device damage or personal injury.

2.1. Wiring guidelines

- The selection, installation, and routing of cables must comply with local laws, regulations, and standards.
- During the placement of power cables, avoid coiling or twisting. If a power cable is found to be too short, replace it entirely; do not create splices or weld joints within the cable.
- Ensure that all cables are firmly connected, have good insulation, and are appropriately sized for their application.
- Cable trays and pass-through holes should not have sharp edges. Use protective measures at conduit entrances or pass-through holes to prevent damage to cables from sharp edges or burrs.
- Group similar types of cables together and secure them neatly, ensuring they lie flat and straight without damage to the outer jacket. Different types of cables should be laid separately to avoid entanglement or crossing.
- For buried cables, use cable supports and clamps to securely fix them in place. Ensure that backfilled soil around underground cables is compacted to prevent deformation or damage during the backfilling process.
- When external conditions like installation methods or ambient temperatures change, verify the cable selection according to local regulations to ensure parameters like current-carrying capacity.
- To prevent insulation aging or damage due to high temperatures, maintain a minimum distance of 30 mm between cables and heat-generating components or heat source peripheries.

2.2. Ground protection

- Follow the grounding guidelines below for the equipment which is critical to ensure electrical safety and compliance with local standards:
- The impedance of the equipment's grounding system must meet the requirements specified by local electrical standards.
- The equipment must be permanently connected to a protective ground. Before operating the equipment, always check the electrical connections to ensure that the equipment is reliably grounded.
- It is strictly prohibited to operate the equipment if the grounding conductor has not been installed.
- Do not damage or tamper with the grounding conductor in any way.

2.3. AC- and DC-side handling

- Before installing or removing power cables, turn off all switches on both the AC and DC sides to ensure that no electrical flows through the system during the operation.
- Prior to connecting the AC side cables, verify that the phase sequence of the three-phase cables matches the silk-screen markings on the cable connectors.
- If the equipment has multiple input and output paths, disconnect all inputs and outputs before proceeding. After ensuring all power sources are disconnected, wait for at least 5 minutes to allow any residual charge in capacitors or other components to dissipate. Only then should you perform any operations on the equipment.

2.4. Electrostatic Discharge (ESD) Protection



CAUTION

Contact with or improper handling of printed circuit boards or other electrostatic discharge sensitive components can lead to device damage.

- Avoid unnecessary contact with circuit boards.
- Adhere to ESD protection standards, such as wearing an anti-static wrist strap.

2.5. Earth fault alarm monitoring

This inverter is of transformer-less design and therefore does not provide galvanic isolation between the DC and AC sides. To comply with safety requirements, it incorporates earth fault alarm monitoring function in accordance with IEC 62109-2, clause 13.9. This function continuously checks the insulation resistance of the PV array to earth.

If an earth fault is detected due to damaged cables, moisture ingress or similar reasons, the inverter responds as follows:

- The LED light illuminates **red**.
- An error code **<31>** is displayed in the elekeeper App.

When error code **<31>** is reported, the technical support engineer can take the following actions:

1. Disconnect all the AC and DC power sources.
2. Check whether the grounding cable and all the AC power cables are connected securely.
3. Check whether all the AC and DC power cables are broken or soaked in water.
4. Check whether the battery packs are soaked in water.
5. When all the above items are normal, restart the system.
6. If the error is still active, contact SAJ for further support.



NOTICE

This inverter **must not be connected to functionally earthed PV arrays**, where either the positive or negative pole is permanently connected to earth. Such installations would be interpreted as a permanent earth fault, causing continuous false alarms and potentially damaging the inverter's internal circuitry.

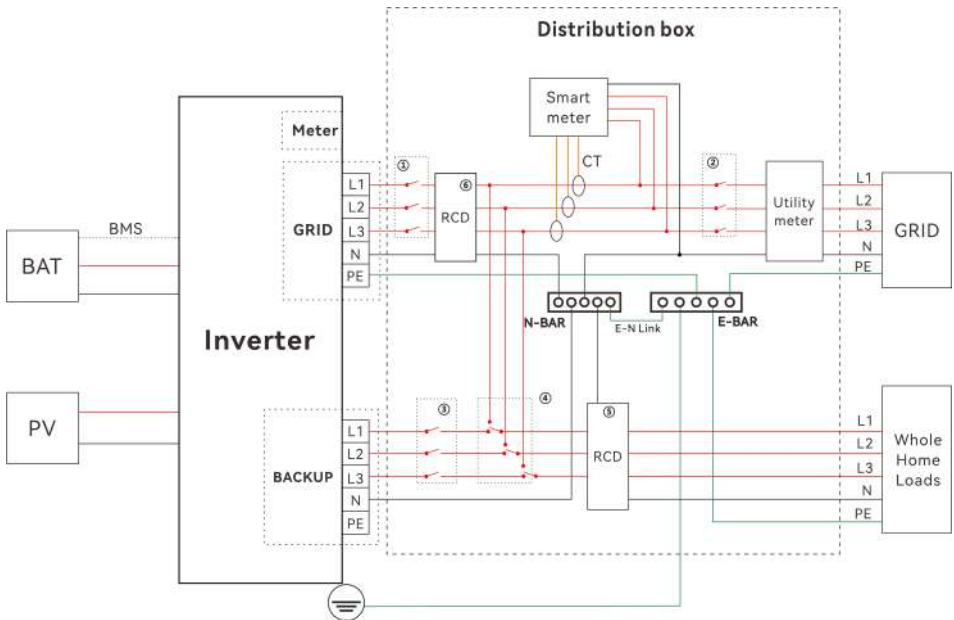
3. Electrical connection

3.1. Australia and New Zealand

This section shows the system connection diagrams applicable to Australia and New Zealand.

- To comply with AS/NZS3000, the neutral (N) cables of the grid and backup-load sides (where applicable) must be connected together.
- Do not connect the PE terminal of the **BACKUP** port.
- The E-BAR and the N-BAR must be connected as illustrated.

Whole home backup solution



Product model	① AC breaker (grid)	③ AC breaker (backup loads)	② AC breaker (utility meter)	④ Manual transfer switch	⑤⑥ RCD (on-grid/backup loads) ¹
EK70 HS5-8K-T3-X	63A/400 V	63A/400 V	Main breaker	63A/230 V	30 mA

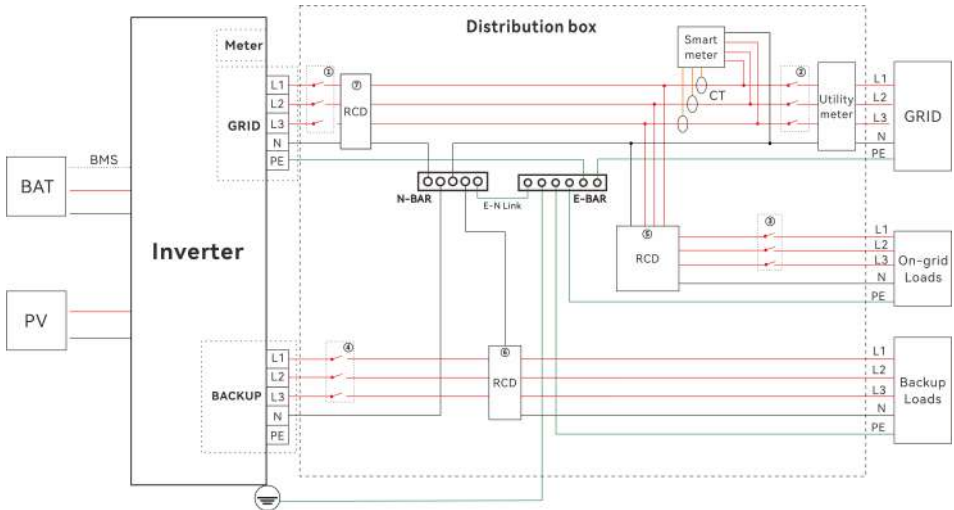
Product model	① AC breaker (grid)	③ AC breaker (backup loads)	② AC breaker (utility meter)	④ Manual transfer switch	⑤⑥ RCD (on-grid/ backup loads) ¹
EK70 HS5-10K-T3-X	63A/400 V	63A/400 V	Main breaker	63A/230 V	30 mA
EK70 HS5-12K-T3-X (-IE)	63A/400 V	63A/400 V	Main breaker	63A/230 V	30 mA
EK70 HS5-15K-T3-X	63A/400 V	63A/400 V	Main breaker	63A/230 V	30 mA
EK70 HS5-20K-T3-X	63A/400 V	63A/400 V	Main breaker	63A/230 V	30 mA

Table 3.1. Recommended AC breaker and RCD specifications

1. The on-grid RCD is optional since the inverter is integrated with a residential current monitoring unit (RCMU). However, if the external RCD must be installed according to the local regulations, install a type A RCD of action current 30 mA or higher.

Note: The values in the above table are recommendations only and can be set to other values based on the actual conditions.

Partial backup solution



Product model	① AC breaker (grid)	④ AC breaker (backup loads)	② AC breaker (utility meter)	③ AC breaker (on-grid loads)	⑤⑥ RCD (on-grid/backup loads) ¹
EK70 HS5-8K-T3-X	32 A/400 V	Depend on loads	Main breaker	Depend on loads	30 mA
EK70 HS5-10K-T3-X	40 A/400 V	Depend on loads	Main breaker	Depend on loads	30 mA
EK70 HS5-12K-T3-X (-IE)	50 A/400 V	Depend on loads	Main breaker	Depend on loads	30 mA
EK70 HS5-15K-T3-X	63 A/400 V	Depend on loads	Main breaker	Depend on loads	30 mA

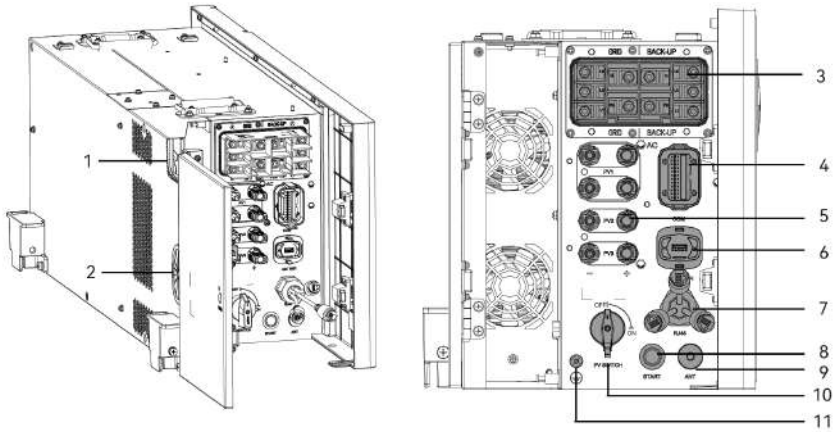
Product model	① AC breaker (grid)	④ AC breaker (backup loads)	② AC breaker (utility meter)	③ AC breaker (on-grid loads)	⑤⑥ RCD (on-grid/ backup loads) ¹
EK70 HS5-20K- T3-X	63 A/400 V	Depend on loads	Main breaker	Depend on loads	30 mA

Table 3.2. Recommended AC breaker and RCD specifications

1. The on-grid RCD is optional since the inverter is integrated with a residential current monitoring unit (RCMU). However, if the external RCD must be installed according to the local regulations, install a type A RCD of action current 30 mA or higher.

Note: The values in the above table are recommendations only and can be set to other values based on the actual conditions.

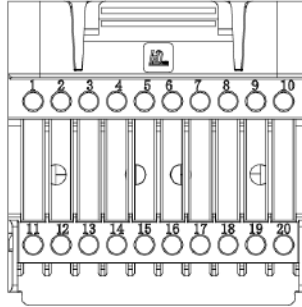
3.2. Inverter ports and switches



Callout	Silkscreen	Description
1	/	The cable entry hole 1 for routing AC power cables.
2	/	The cable entry hole 2 for routing the following cables: <ul style="list-style-type: none"> • The grounding cable • The DC power cables • The communication cables
3	AC <ul style="list-style-type: none"> • GRID • BACK-UP 	The connection ports for AC power cables. <ul style="list-style-type: none"> • GRID: for connecting to the public grid. • BACK-UP: for connecting to the home backup load.
4	COM	The connection port for communication cables from external devices like DI/DO devices.
5	PV1, PV2, PV3	The negative and positive PV input connection ports.
6	4G/WIFI	The connection port of the eSolar AIO3 Pro and 4G Pro communication modules.
7	RJ45	The RJ45 connection ports for LAN1 , LAN2 , and DRMs connections as labelled on the ports. LAN1 and LAN2 ports are reserved for future use.
8	START	For starting up the energy storage system.
9	ANT	The LoRa antenna connection port.

Callout	Silkscreen	Description
10	PV SWITCH	The PV switch that controls the connection to the PV array.
11		The grounding cable connection port.

Table 3.3. Inverter electrical ports



Number	Silkscreen	Description
1-6	/	Reserved for future use.
7	DO1+	Output connection for dry contact device 1.
8	DO1-	Output connection for dry contact device 1.
9	DO2+	Output connection for dry contact device 2.
10	DO2-	Output connection for dry contact device 2.
11	PC 485A	Reserved RS485 connection ports.
12	PC 485B	The RS485 communication can be adjusted with the provided 120 Ω resistor controlled by SW2 DIP switch.
13	Meter 485A	For RS485 connections with the meter.
14	Meter 485B	The RS485 communication can be adjusted with the provided 120 Ω resistor controlled by SW3 DIP switch.
15	DI1+	Input connection for dry contact device 1.
16	DI1-	Input connection for dry contact device 1.
17	DI2+	Input connection for dry contact device 2.
18	DI2-	Input connection for dry contact device 2.
19	12V	Port for providing 12V DC power supply to the external device.

Number	Silkscreen	Description
20	GND	Port for grounding connection.

Table 3.4. 20-pin definition for COM port

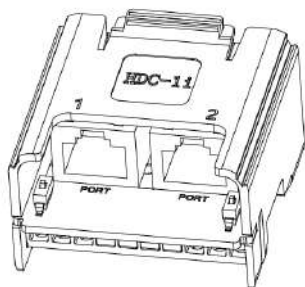


Figure 3.1. RJ45 ports for communication connector

Number	Silkscreen	Description
1	PORT CAN	Reserved port.
2	DSP CAN	Reserved port.

3.3. Prepare the cables

Grounding cable specification

Cable type	Recommended cross-sectional area range (mm ²)
Grounding cable	6

AC grid and backup cable specification

Prepare the following outdoor high-temperature ($\geq 105^{\circ}\text{C}$) cables for AC grid and backup load connections:

Solution	AC grid cable type	Recommended cross-sectional area (mm ²)	Recommended conductor material
Whole home backup Partial backup	One five-wire cable	16	Copper
	Five separated cables	16	Copper

Table 3.5. AC grid cable specification

Solution	AC backup cable type	Cross-sectional area (mm ²)		Recommended conductor material
		Range	Recommended value	
Whole home backup	One five-wire cable	10-16	16	Copper
	Five separated cables	/	16	Copper

Table 3.6. AC backup cable specification for whole home backup

Solution	Model	AC backup cable type	Cross-sectional area range (mm ²)		Recommended conductor material
			Range	Recommended value	
Partial backup	HS5-8K-T3-X HS5-10K-T3-X HS5-12K-T3-X HS5-12K-T3-X-IE	One five-wire cable	4-6	6	Copper
		Five separated cables	/	6	Copper
	HS5-15K-T3-X HS5-20K-T3-X	One five-wire cable	6-8	6	Copper

Solution	Model	AC backup cable type	Cross-sectional area range (mm ²)		Recommend conductor material
			Range	Recommend value	
		Five separated cables	/	6	Copper

Table 3.7. AC backup cable specification for partial backup

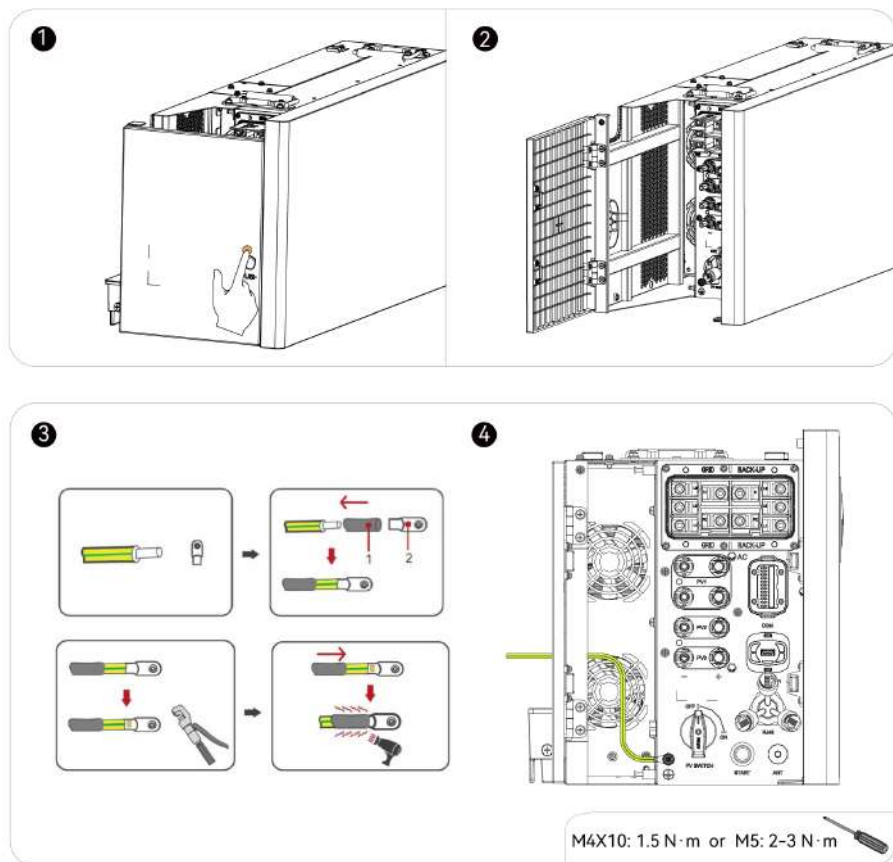
PV cable specification

Cross-sectional area range (mm ²)		Recommended conductor material
Range	Recommended value	
5.0-6.0	6.0	Outdoor copper wire cable, complying with 1000 V DC

Communication cable specification

Terminals	Cable cross-sectional area(mm ²)	Cable outer diameter (mm)	Insulation off (mm)	
			External protective layer	Wire insulation
1 - 10	0.5 - 0.75	4.5 - 6.5	55	7.5
11 - 20	0.2 - 0.5		33	7.5

3.4. Connect the grounding cable

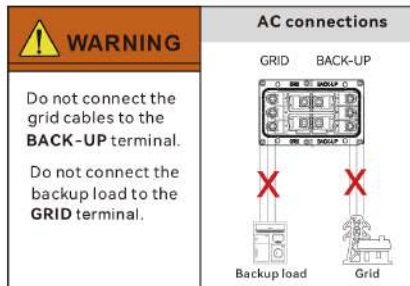
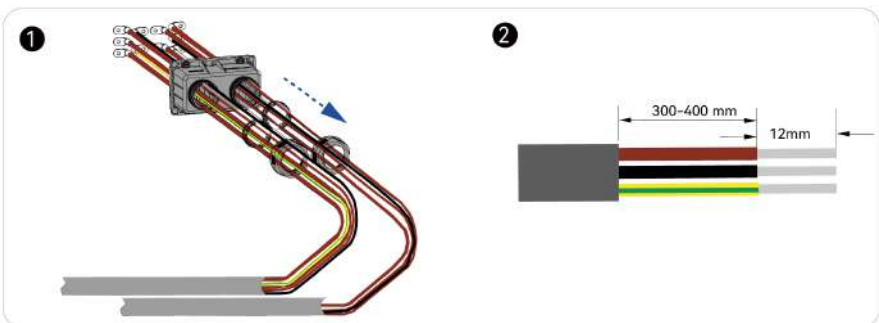
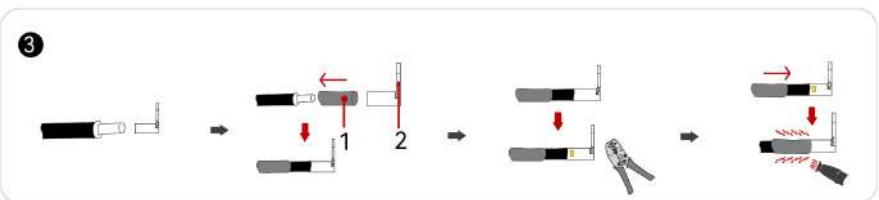


Note: The screw can be M4 or M5 depending on shipments. Confirm the screw specification before installation and tighten it to the corresponding torque.

3.5. Connect the AC power cables

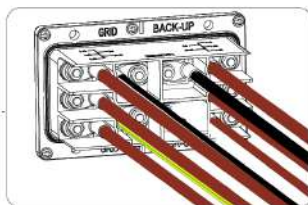
NOTICE

- Secure the corrugated pipe on the wall after finishing all wiring connections.
- When fixing the corrugated pipe at the upper left of the machine on the wall, leave an extra cable length of 300 to 400 mm. If it is fixed in other directions, reserve a longer length as needed.
- Products are subject to continuous updates. The printed guide may not reflect the latest changes. If there is any inconsistency between the received product and the printed guide, see the latest electronic Quick Guide or User Manual.

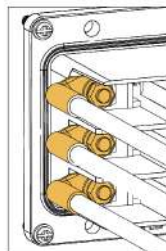
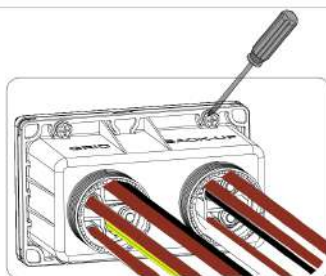


Note:

Use cold-pressed terminal crimping plier to crimp the AC cables.

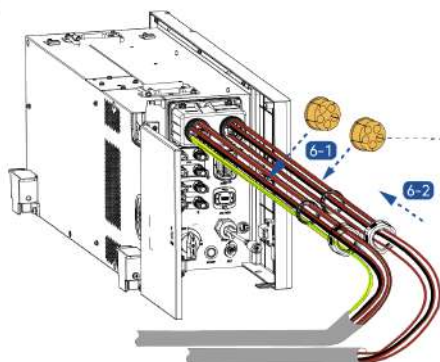
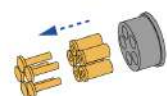
4


M5: 2-3 N·m

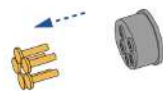

5


M5: 2-3 N·m

6



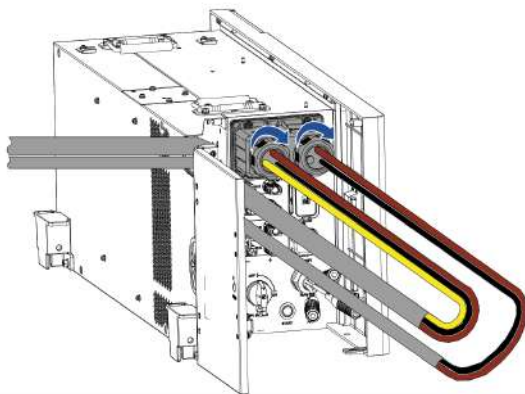
Large-diameter cable



Small-diameter cable

Rubber type	Cross-sectional area range of cable (mm ²)
Large-diameter rubber	10-16
Small-diameter rubber	4-6

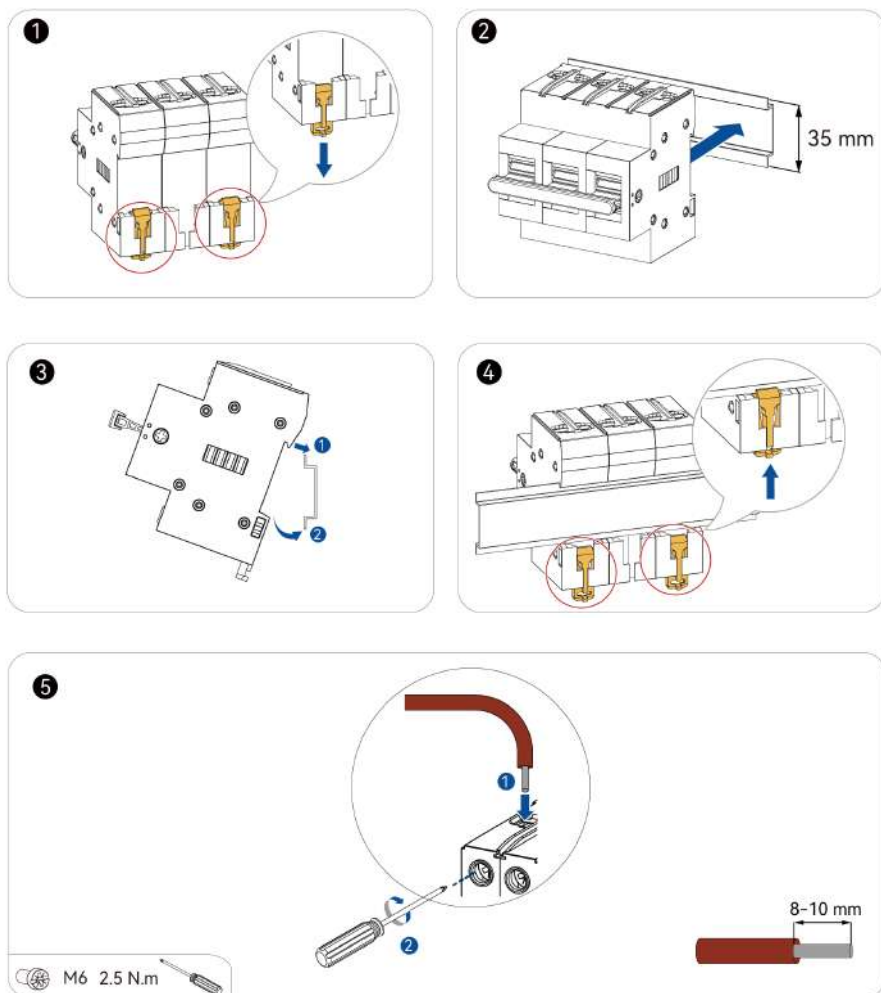
7

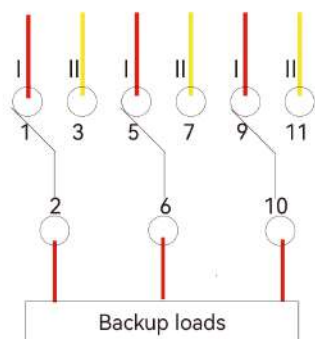


3.6. Connect the manual transfer switch (option A)

NOTICE

- The illustrations are provided for reference only. The component appearance is subject to the actual product you have received.
- The manual transfer switch may vary depending on the shipments. If the product received differs from the one in the printed document, see the latest electronic User Manual or Quick Guide.



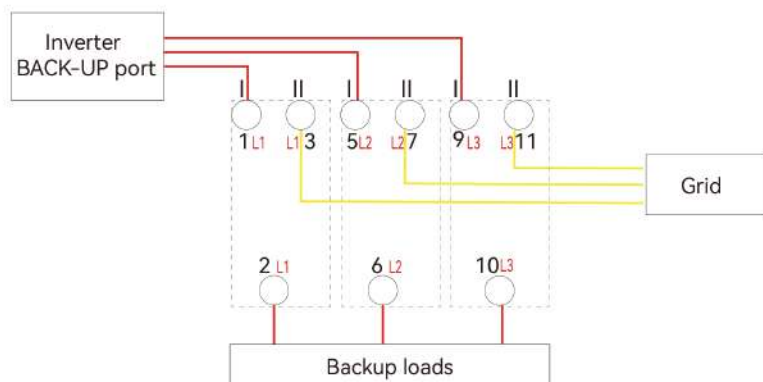


Input I (1,5,9) to inverter BACK-UP port
Input II (3,7,11) to grid

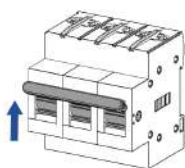
Or

Input I (1,5,9) to grid
Input II (3,7,11) to inverter BACK-UP port

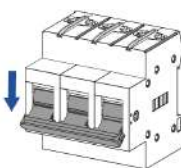
Example



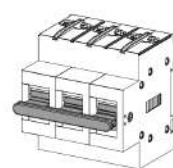
6



ON: Input I connected



ON: Input II connected

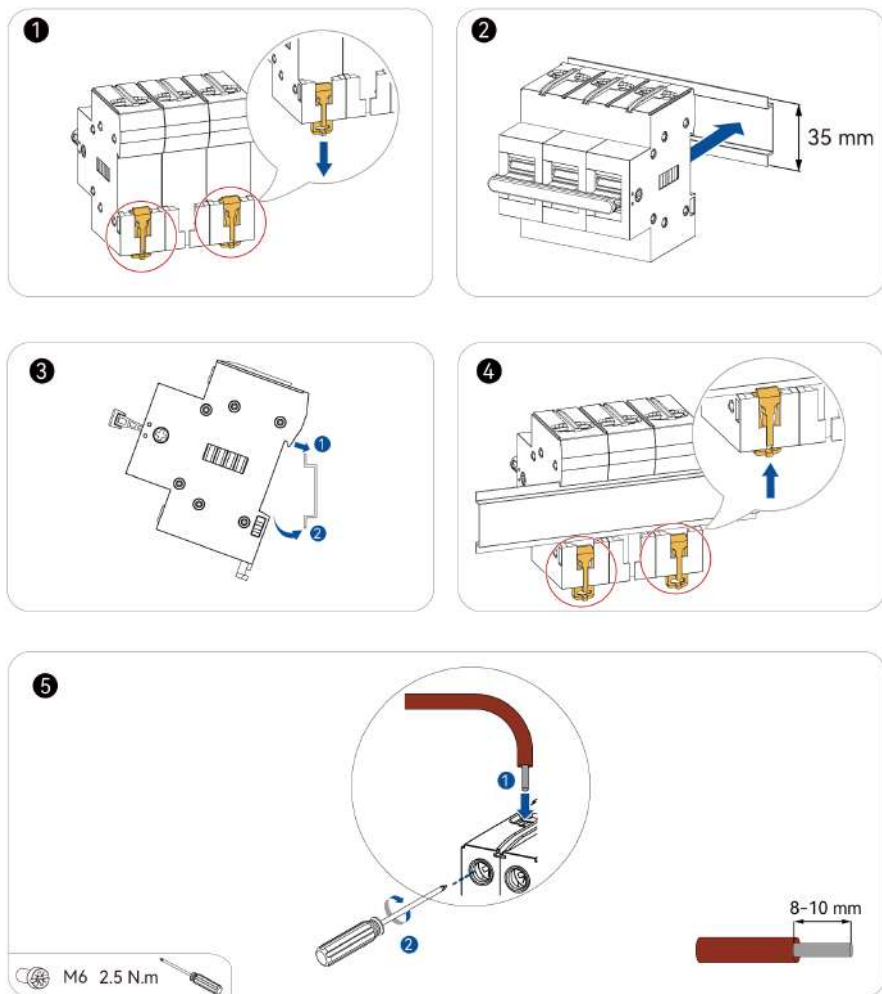


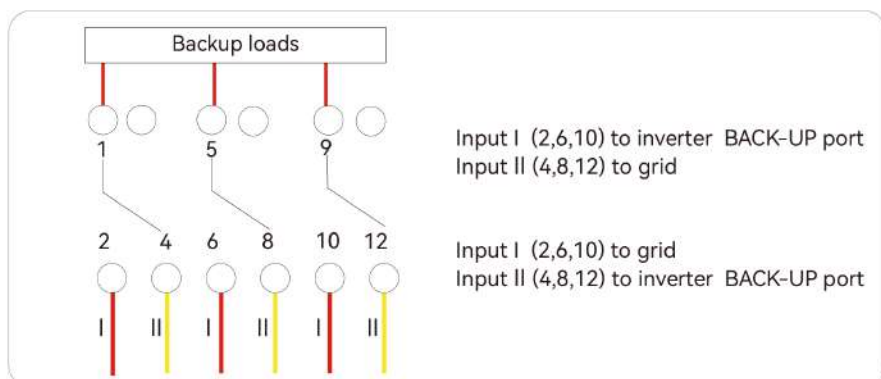
OFF: BACK-UP port and
Grid disconnected

3.7. Connect the manual transfer switch (option B)

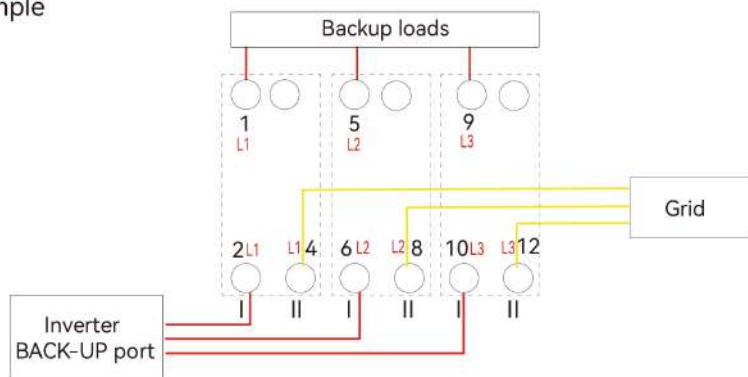
NOTICE

- The illustrations are provided for reference only. The component appearance is subject to the actual product you have received.
- The manual transfer switch may vary depending on the shipments. If the product received differs from the one in the printed document, see the latest electronic User Manual or Quick Guide.

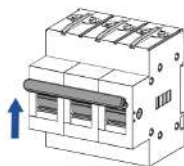




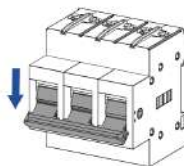
Example



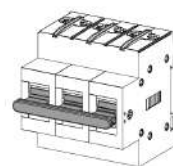
6



ON: Input II connected

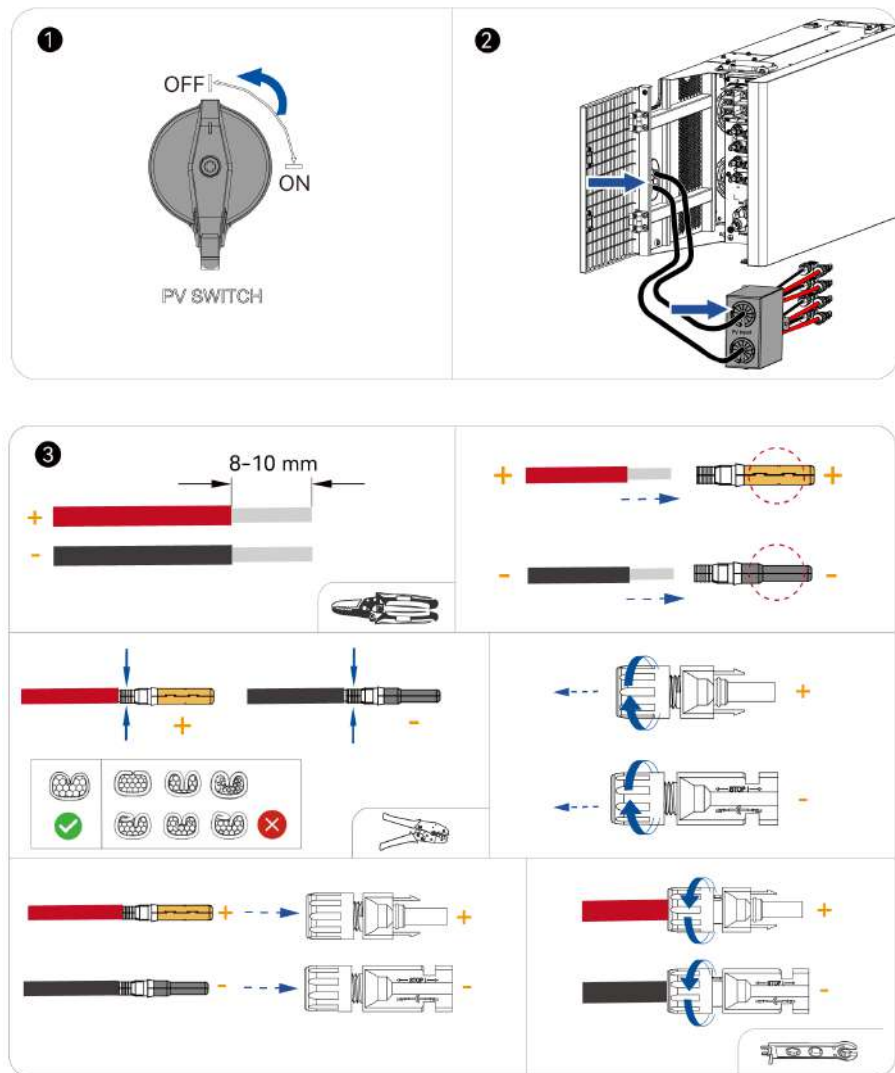


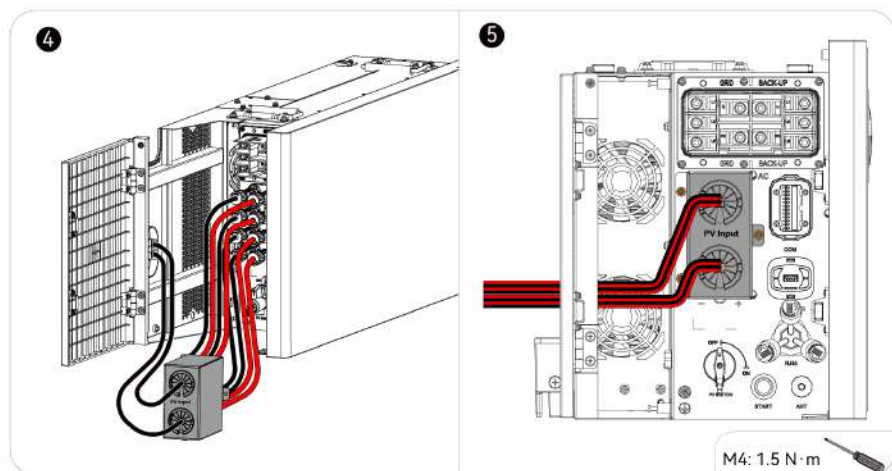
ON: Input I connected

OFF: BACK-UP port and
Grid disconnected

3.8. Connect the DC power cables

Note: Depending on different models, some ports may be disabled with plugs. Only connect the cables to the available ports.



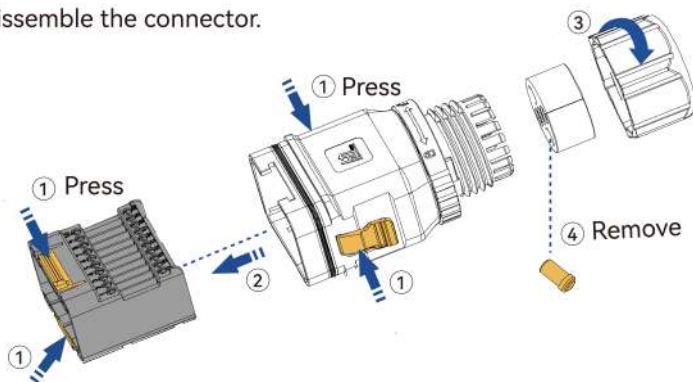


3.9. Connect the communication cables to COM port

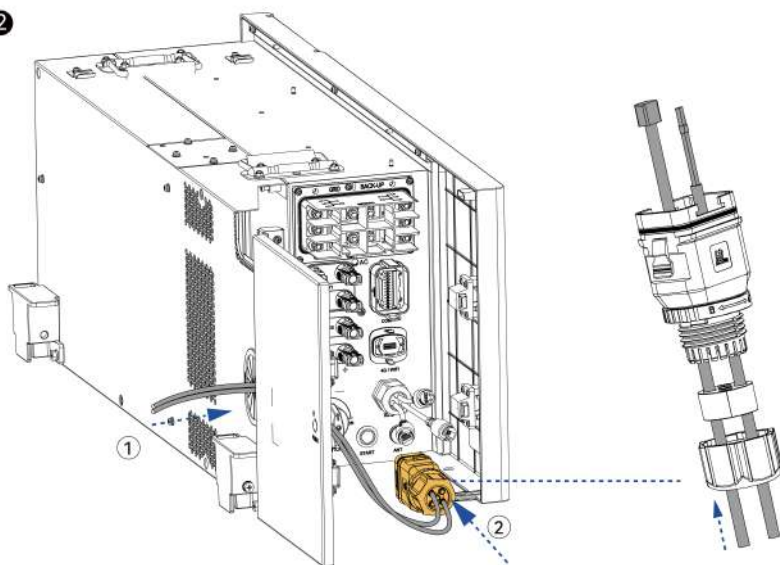
NOTICE

Even if no cables are connected, the communication connector must be installed onto the **COM** port. Otherwise, an internal communication loss alarm will be triggered.

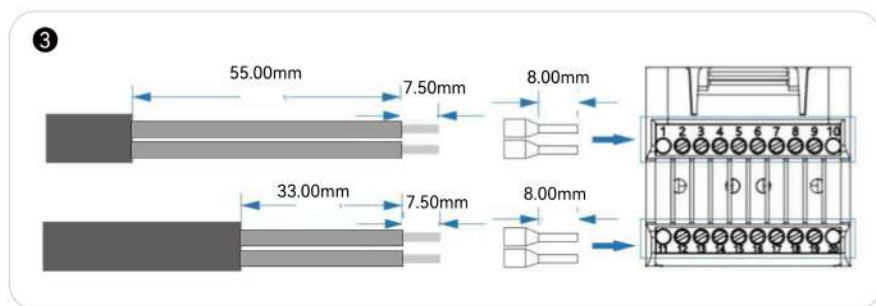
❶ Disassemble the connector.



❷



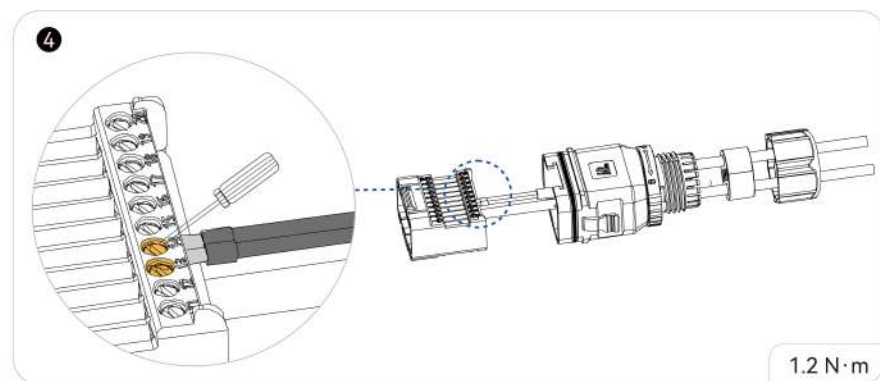
Step 3: Connect and secure the cables to the corresponding terminals based on your needs.



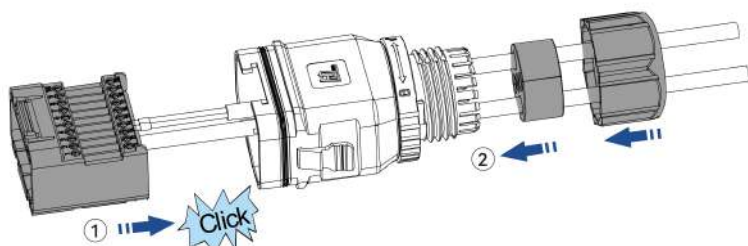
(Optional) Step 4: This step is only required for wired communication between inverter and meter. Connect the cables to terminals **13** (RS485 A) and **14** (RS485 B).

Note:

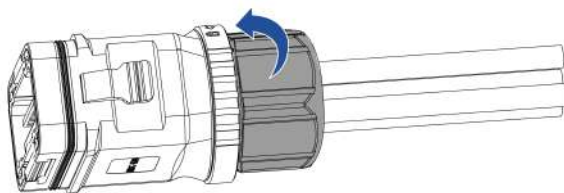
- The inverter is wirelessly pre-paired with the meter at the factory. For wireless communication, no wiring is required at the communication connector. Skip this step and install the antennas instead.
- For any terminal equipped with a 120 Ω resistor, such as METER-A, switch the resistor to **ON** if the cable exceeds 20 meters.



5

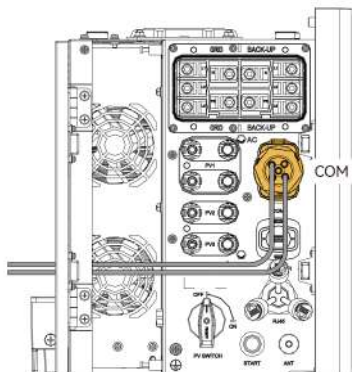


6



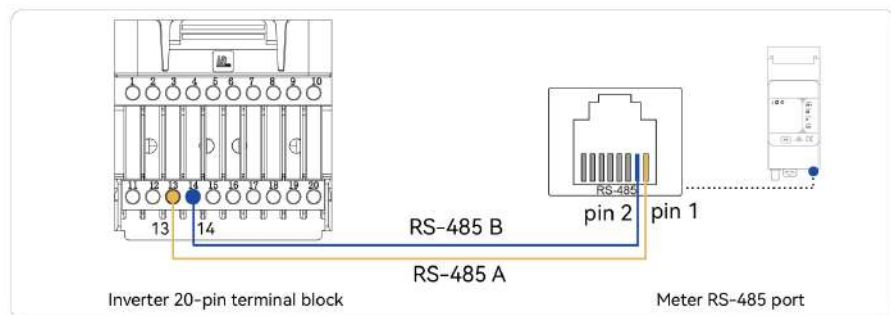
2.5 N·m

7



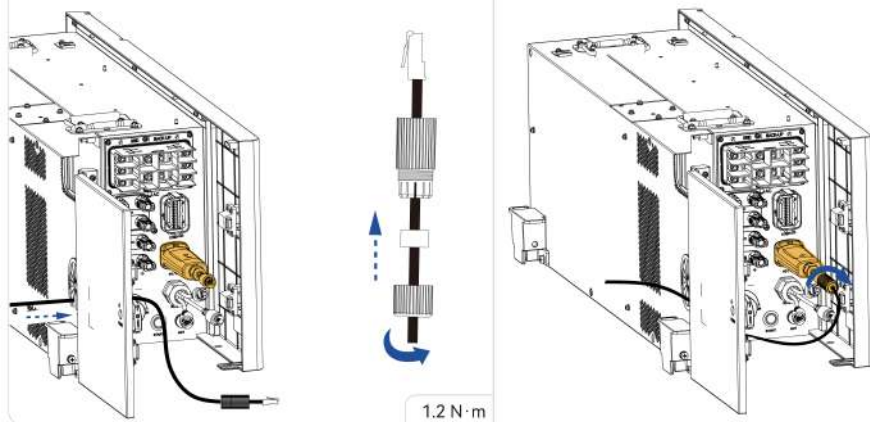
Step 8: Connect the other end of the cables to external devices, such as the meter.

Note: The inverter is wirelessly pre-paired with the meter at the factory. For wireless communication, no wiring is required at the communication connector. Skip this step and install the antennas instead.

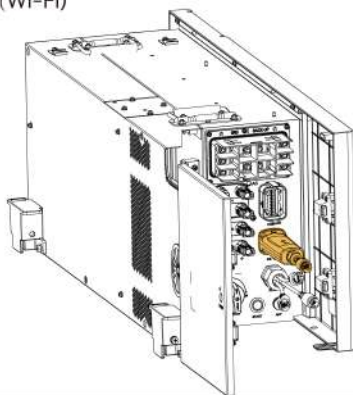


3.10. Connect the communication module

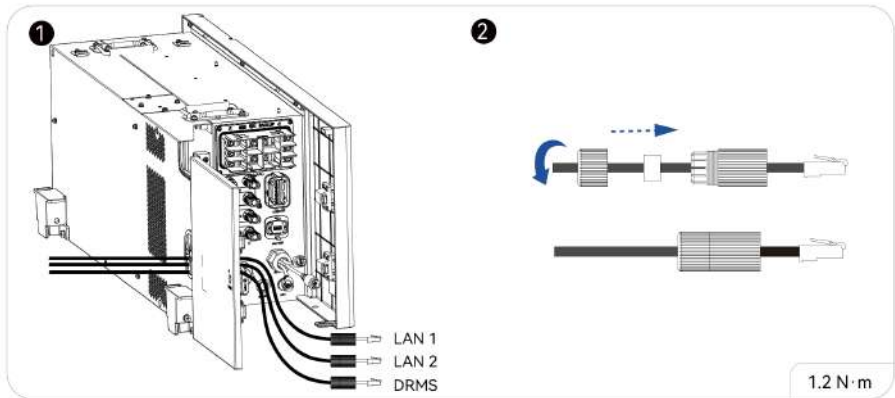
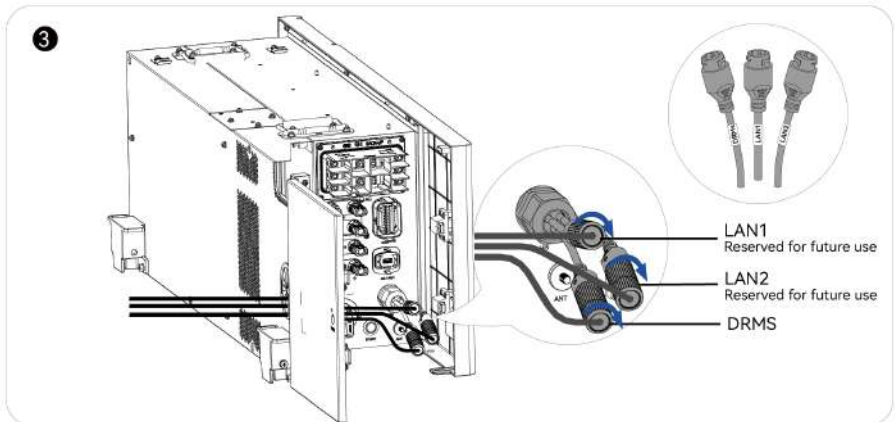
eSolar AIO3 Pro module (Ethernet)



eSolar AIO3 Pro module (Wi-Fi)



3.11. Connect the LAN and DRMS cables



3.12. Connect the antenna

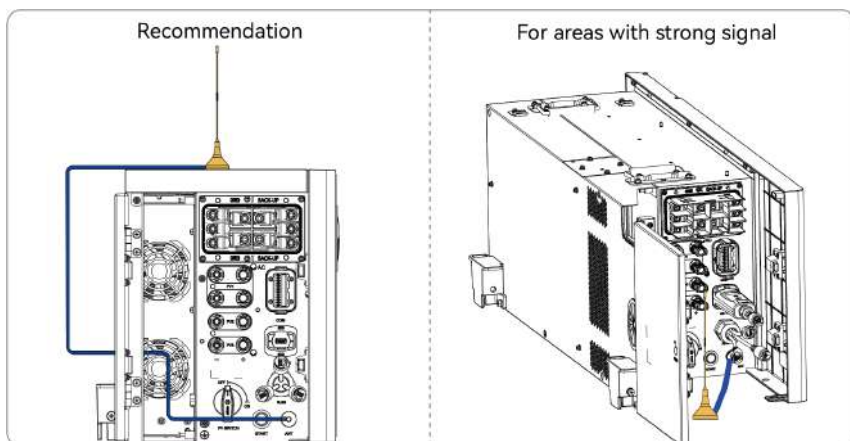
This procedure provides the instructions for installing the antennas used to establish wireless communication between the inverter and the meter.



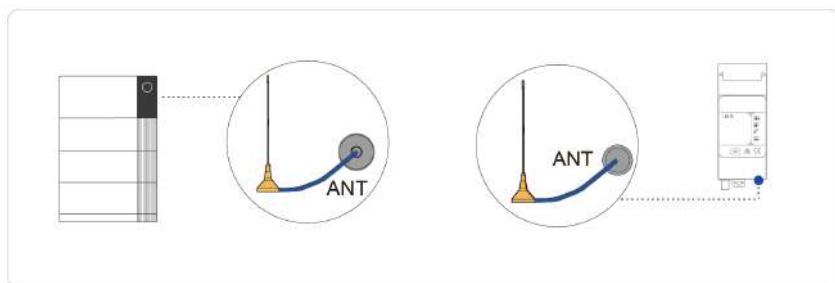
NOTICE

- If the RS-485 wired communication is used, skip this step.
- For better signal reception, install the antennas vertically on top of the inverter and the distribution box where the meter is installed. Otherwise, signal loss may occur.
- With the antennas installed, the inverter is pre-paired wireless with the meter included in delivery. If you want to replace or add a meter, pair the meter and inverter through elekeeper app as instructed in the digital User Manual.

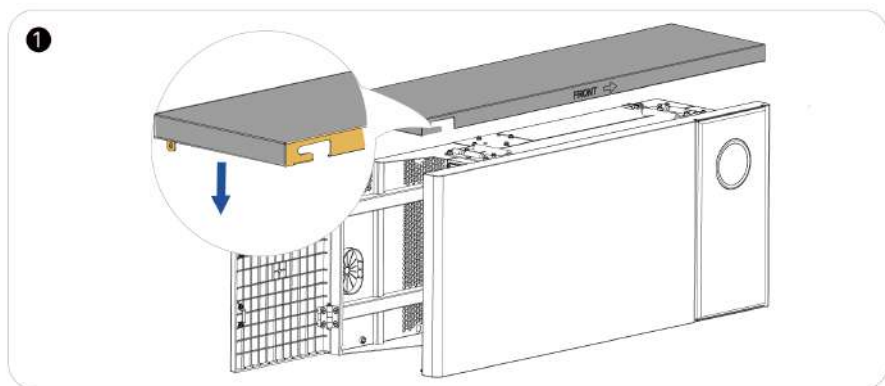
1. Connect the antenna on the inverter.



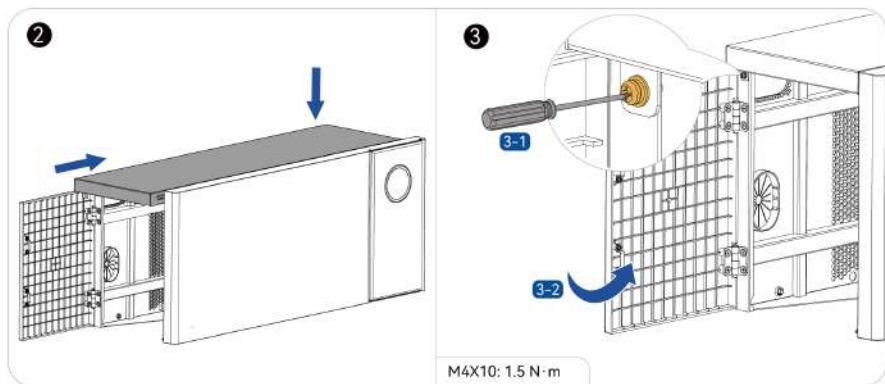
2. Connect the antenna on the meter.

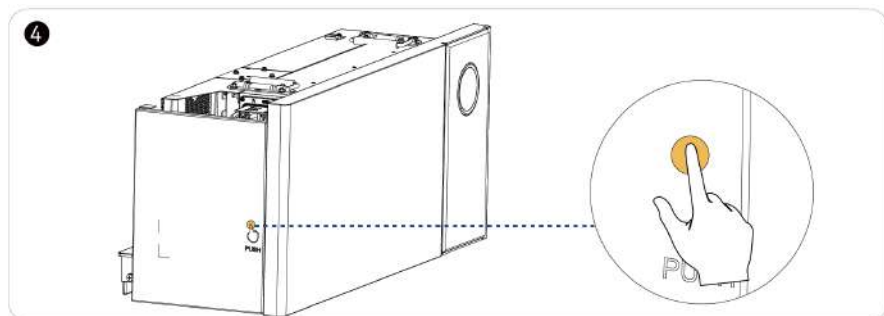


3.13. Install the inverter cover

**Note:**

Ensure that the removable top cover is securely fixed to prevent internal damage. Protective bonding continuity is verified at the fully assembled system level; the cover must be fitted as part of the system during this test.





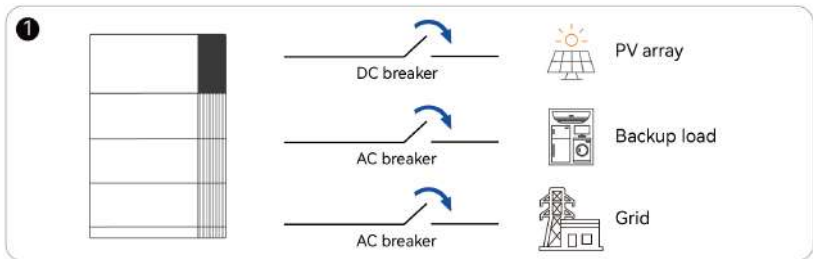
4. Start up the system

Before you begin

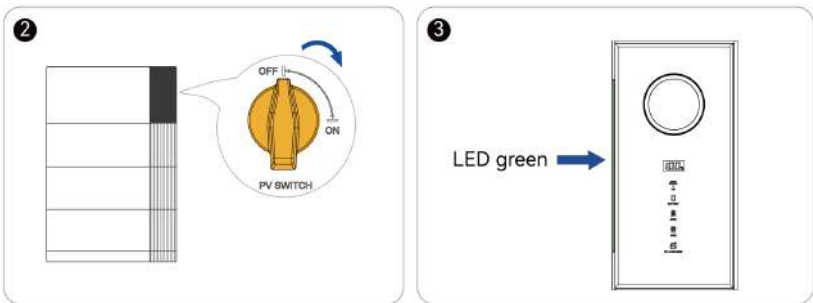
Verify that all the electrical connections are properly wired and secured before starting up the system.

• Method 1 for starting up the system

1. Open the AC distribution box, turn on the following circuit breakers in sequence.
 - a. The backup loads
 - b. The grid



2. On the inverter, turn on the **PV SWITCH** to enable the connection to the PV arrays.
3. Check the LED indicator status on the inverter panel to ensure that the inverter is running properly.

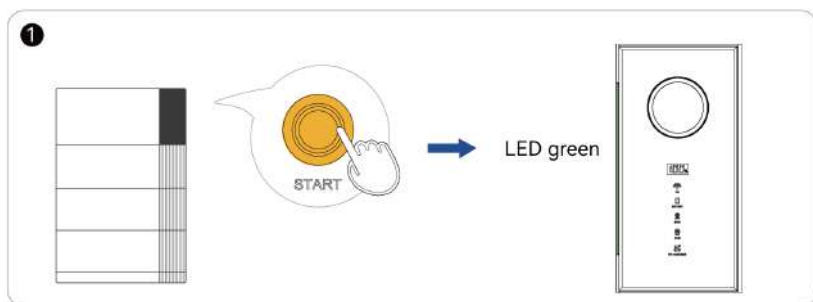


4. Download the elekeeper App and perform the system commissioning.

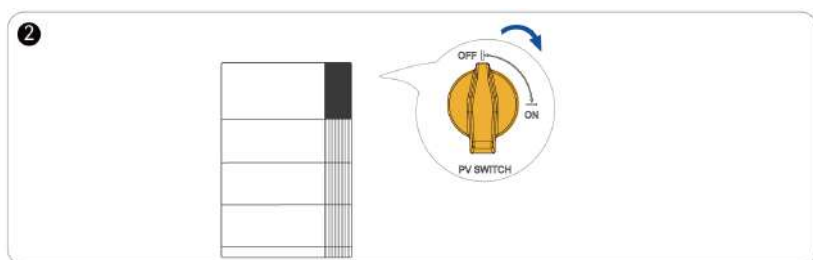


• Method 2 for starting up the system

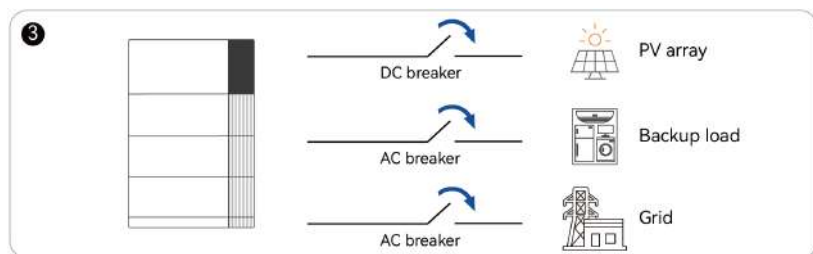
1. On the left side of the inverter, press and hold the **START** button for 5 seconds until the LED indicator on the front panel is on.



2. On the inverter, turn on the **PV SWITCH** to enable the connection to the PV arrays.



3. Open the AC distribution box, turn on the following circuit breakers in sequence.
 - a. The backup loads
 - b. The grid



4. Download and elekeeper App and perform the system commissioning.



5. LED on the inverter



Figure 5.1. Inverter LED panel

Display	Color	Status	Description
	Green	Solid on	The inverter is working properly with grid connection.
		Breath, on 1.5s, off 1.5s	The inverter is in initialization or standby state.
		Breath, on 3s, off 3s	The inverter is working properly off-grid.
		Breath, on 0.5s, off 0.5s	The inverter is working off-grid with SOC lower than 20%.
	Red	Solid on	The inverter is faulty.
	Yellow	Breath, on 3.5s, off 3.5s	The inverter is upgrading.
	Gray	Off	The inverter is powered off.

Table 5.1. LED light

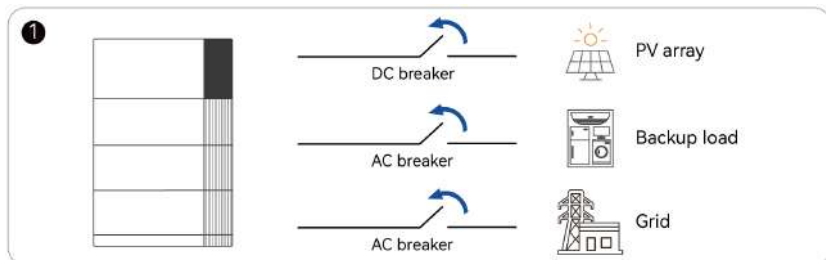
Display	Color	Status	Description
	White	<i>Integer</i> (example, 50)	Battery state of charge (SOC). For example, 50%.
		--	The battery communication is lost.

Display	Color	Status	Description
 PV	White	Solid on	The PV array is working.
		Off	The PV array is not connected.
	Red	Solid on	The PV array is faulty.
 BATTERY	White	Solid on	The battery is charging.
		Breath, on 1s, off 1s	The battery is discharging.
		Off	The battery is disconnected or inactive.
 GRID	White	Solid on	The inverter is working with grid connection.
		Breath, on 3s, off 3s	The inverter is working off-grid.
		Off	No grid is detected.
 COM	Red	Solid on	AC connection point is faulty.
	White	Solid on	In good communication with the meter, BMS, and cloud.
		Breath, on 1s, off 1s	Lost communication with the meter, BMS, or cloud.
		Solid on	Lost communication with all the meter, the BMS, and cloud.

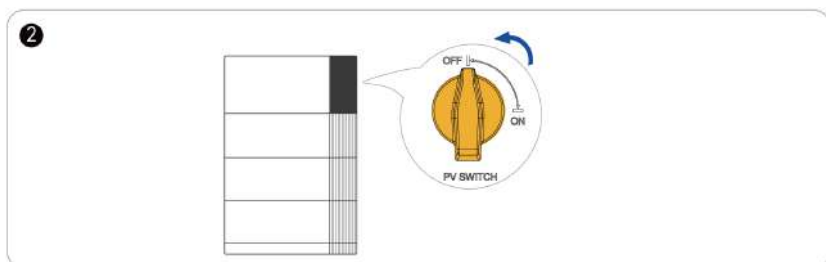
Table 5.2. LED indicators

6. Shut down the system

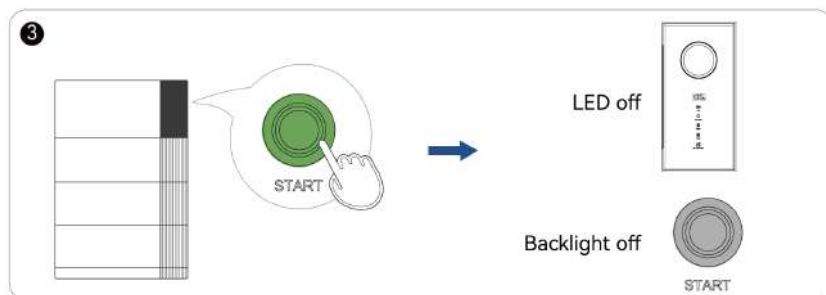
1. Open the AC distribution box, turn off the following circuit breakers:
 - a. The backup loads
 - b. The grid



2. On the left side of the inverter, turn off the **PV SWITCH** to disconnect from the PV arrays.



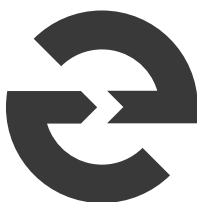
3. On the inverter, press and hold the **START** button for 5 seconds, and then release the button. Wait until both the button backlight and the LED indicator turn off.



Note: Once the system is shut down, there is no voltage output at the positive and negative terminals. Do not forcibly activate the system to output voltage by other means.

Note:

Battery module disconnection: Electronic switch. To disconnect the output, press and hold the **START** button for 5 seconds. This causes the battery module to shut down automatically and the main positive contactor to open.



GUANGZHOU SANJING ELECTRIC CO., LTD

Tel: (86) 20 66608588 **Fax:** (86) 20 66608589 **Web:** www.saj-electric.com

Add: No.9, Lizhishan Road, Science City, Guangzhou High-tech Zone, Guangdong, P.R.China